





# Challenges and Achievements in Revenue Loss Management in the Zambian Electricity Industry

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# PRESENTATION OUTLINE



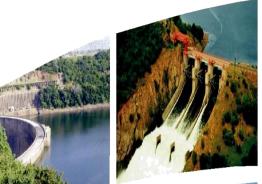
- 1.0 Introduction
  - About ZESCO
  - Background to the ZESCO Revenue Loss Problem
- 2.0 Understanding what the causes of high Revenue losses were
- 3.0 What were the major challenges in Revenue Loss Management?
- 4.0 How did ZESCO manage to reduce its Revenue Losses?
- 5.0 Major achievements
- 6.0 Conclusion



### 1.0 INTRODUCTION: ABOUT ZESCO

ZESCO
Powering the Nation

- Ownership: Zambian govt.
- Primary Business: To generate, transmit, distribute & supply electricity to local & international markets.
- **Gen. capacity:** 1,849 MW.
- Transmission & Distr. Capacity:
   39,000 km & 5,000 MVA
- Customer base: 612,204









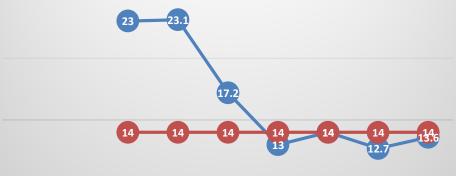
## **INTRODUCTION:**

# Annual Corporate Revenue Loss Trend (ZMK)



# BACKGROUND TO THE ZESCO REVENEUE LOSS PROBLEM

Annual Corporate Distribution Loss Performance Trend (%)



2007/8 2008/9 2009/10 2010/11 2011/12 2012/13 2013/14

--- Revenue Loss (ZMK)

2007/08 2008/09 2009/10 2010/2011 2011/12 2012/13 2013/14

Actual % Loss ERB % Target

	2007/8	2008/9	2009/10	2010/11	2011/12	2012/13	2013/14
Annual Distribution Loss (%)	23	23.1	17.2	13	14	12.7	13.6
Annual Energy Loss (GWh)	1,094	1,098	854	632	756	718	798
Annual Revenue Loss (ZMK)	234,881,800	322,548,480	237,412,000	175,696,000	210,168,000	199,694,072	221,808,416

## INTRODUCTION Cont'd



 To analyse what the causes of high revenue losses were and the challenges faced in revenue loss management in the Zambian electricity industry.



To look at the processes and strategies which were developed and implemented in order to successfully address trends and causes of revenue losses in the Zambian electricity industry.

# 2.0 WHAT WERE THE CAUSES OF HIGH REVENUE LOSSES IN ZESCO?



# **Technical Losses:**

- Long power distribution lines
- Overloaded distribution networks and
- The ageing distribution infrastructure.



### **Non-Technical Losses:**





Poorly managedCommercial cycle processes

Theft

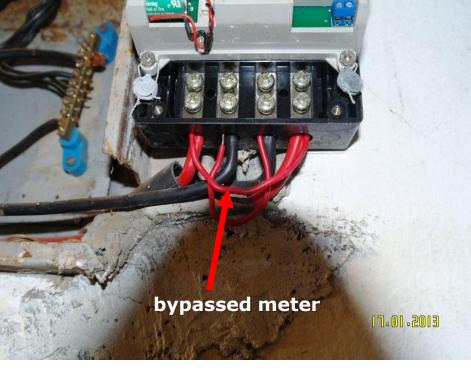
**Commercial cycle processes** 

# Most common ways in which Electricity was being stolen

- Removal of voltage links (analogue meters)
- Switching off of voltage MCB's
- Shorting of CT's
- Swapping of phases
- Mismatching of the meter CT ratios
- System frauds Tokens, S1









Meter bypasses
 (Partial/Complete) and
 meter tampering





# Most common ways in which Electricity was being stolen



# Other causes of Revenue losses



- Diesel power stations. Tariff not cost reflective. The operating costs are more than the revenue collections.
- **System use:** Lighting, maintenance, etc. for ZESCO Sub-stations and offices.
- Aged electromechanical metering technology.
- Builder's supply.

# 3.0 What were the major challenges in Revenue Loss Management?



- Socio-economic problems.
- Difficult to collect revenue from some sensitive customers.
- High number of Unmetered services and BSP's.
- Resistance by customers to inspect their premises.
- Inspector-to-Customer ratio was very low.
- Corruption.
- Load shedding.
- Introduction of prepayment metering system NV.

# What were the major challenges in Revenue Loss Management? Cont'd

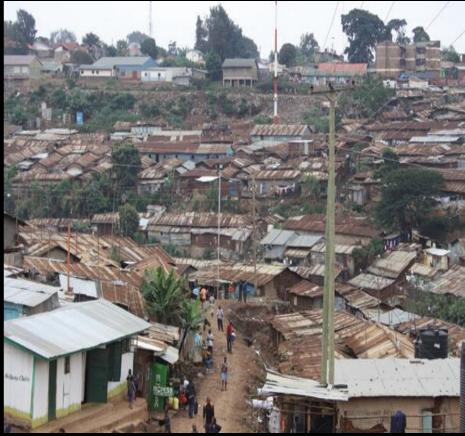


- Non compliance to procedures in the system by employees.
- Billing System: Billing period overlap for post-paid customers.
- Meter Reading challenges.
- Incorrect customer data base e.g. Wrong addresses etc.
- Boundary issues (misaligned sales).
- Non availability of funds to rehabilitate and upgrade the ageing and overloaded distribution infrastructure.

# Major challenges cont'd







Poor reticulation in former mine townships

Difficulties in locating premises in unsurveyed areas

# 4.0 How did ZESCO manage to reduce its Revenue Losses?

#### **Strategies to reduce Non-technical losses**





**Strategy 1:** To identify the greatest revenue loss

potential areas and prioritize

investigations.

**Strategy 2:** To meter all customers esp. high loss

areas such us markets and to

resolve boundary issues.

**Strategy 3:** To improve meter reading and

billing.

**Strategy 4:** To restructure revenue protection

department.

**Strategy 5:** To strictly and consistently monitor

the commercial cycle processes.

Revenue Losses? Cont'd				
Commercial Cycle Process	Activities			
1. Planning	<ul> <li>Constantly monitored all quotations issued in order to opportunities for corruption and illegal activity.</li> </ul>			

Metering

and

Meter

reading

#### New Monitored and audited all connection in progress requests, un-Installations/ contracted service points, reported site connected supplies, and Construction system failed inspection jobs. Monitored material utilization.

Replaced all electro-mechanical meters with digital meters and prepaid meters. Ensured all late itineraries were resolved in time.

reduce

# **How did ZESCO manage to reduce its**

Revenue Losses? Cont'd					
<b>Commercial Cycle Process</b>	Activities				
4. Billing	<ul> <li>Ensured correct and timely resolution of all billing exceptions.</li> </ul>				
F Dobt Control	• Strictly managed all dobt control system activities l				

- Strictly managed all debt control system activities by: 5. Debt Control Constant review of all site disconnected services. Constant review of all over due reconnections.
- 6. Customer Service
- Carried out periodical door to door inspections. Introduced flexible bill payment plan.
  - Improved management of all commercial activities in the Business units by training staff and providing services on time in order to reduce opportunities for corruption and illegal activity.
- Provided guidance on commercial operations to all 7. Operations Operations, Maintenance and Faults staff. /Maintenance/Faults

# How did ZESCO manage to reduce its Revenue Losses? Cont'd



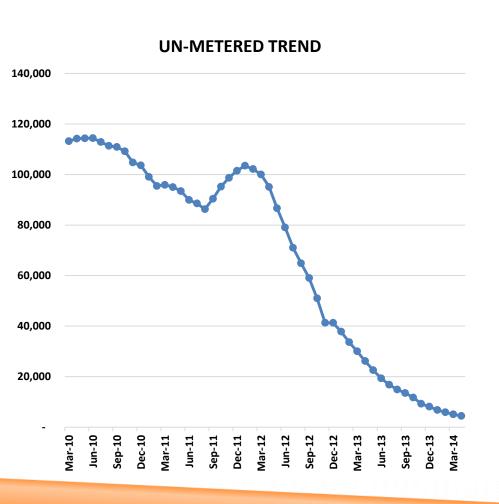
#### **Strategies to reduce Technical Losses**

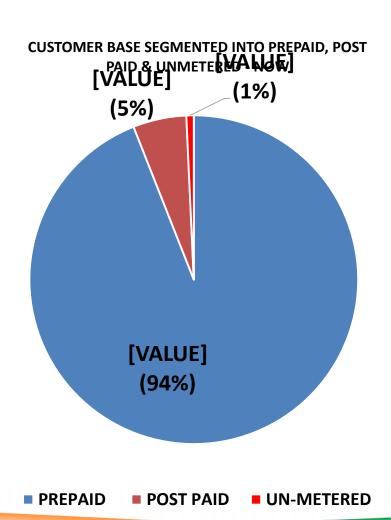
- Distribution Expansion and Reinforcement Project (DERP).
- Reinforce overloaded transformers.
- Relocation of distribution transformers to load centres.
- Increased Access to Electricity services project (IAES).
- Balanced loads between phases on feeders.
- Eliminate loose and poor connections at jointing points (transformers & lines).

# 5.0 Major Achievements

1. Metered **99.3%** Customers from a total customer base of 612,204 as at April 2014







# Major Achievements cont'd



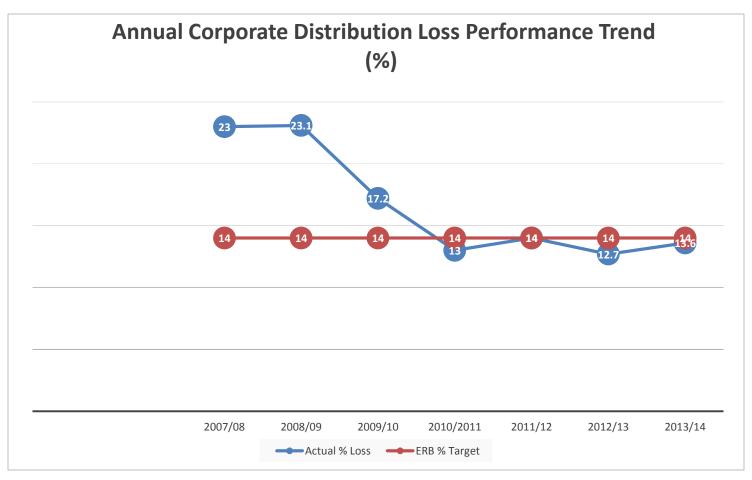
- Constructed
   33kV/11kV
   overhead lines.
- Established new substations.
- Reinforced and upgraded existing substations and associated overhead lines.



# Major Achievements cont'd

1. Reduction of Distribution Losses to below the ERB target of 14%

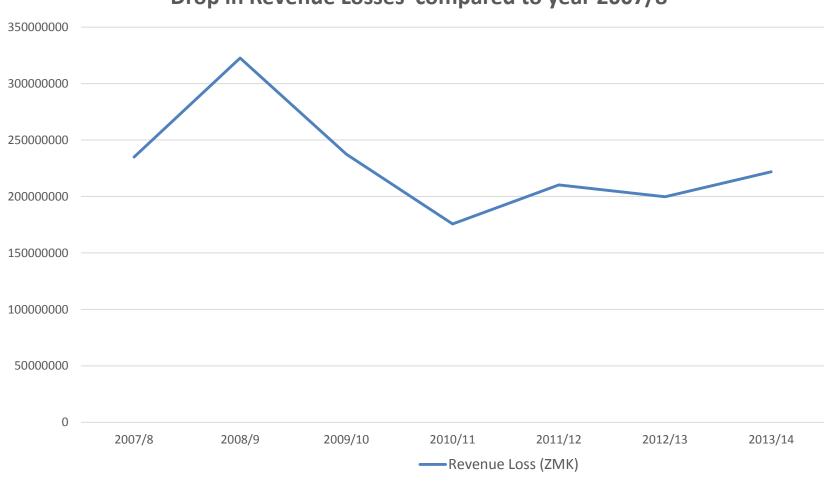




# Major Achievements cont'd



#### Drop in Revenue Losses compared to year 2007/8



## CONCLUSION



- This performance was achieved by understanding the revenue loss problems at hand and then choosing the right strategies.
- For utilities to be competitive, they must use all their resources to effectively bill and collect revenue. A healthy revenue protection program is vital to any utility's bottom line.
- Successful revenue loss management requires strategies and solutions that allows utilities to institutionalize best practices across the organization.



# Nelson Mandela

### Long Walk to Freedom

"I have walked that long road to freedom. I have tried not to falter; I have made missteps along the way. But I have discovered the secret that after climbing a great hill, one only finds that there are many more hills to climb. I have taken a moment here to rest, to steal a view of the glorious vista that surrounds me, to look back on the distance I have come. But I can rest only for a moment, for with freedom come

responsibilities, and I dare not linger, for my long walk is not yet ended.



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